

# Stay Ahead of Compliance Shifts. Trinity Delivers Clarity When Regulations Change.

Navigating the annual environmental reporting season demands meticulous planning, detailed preparation, and flawless execution from someone who understands local regulatory nuances.

Trinity's unparalleled compliance expertise and extensive industry knowledge across all environmental media and reporting categories ensure access to the very best resources to streamline compliance with all federal, state and local regulations, consistently and accurately.

Trinity is your local reporting expert! Contact your [Trinity Colorado office](#) for a quote.



Due Dates	Colorado Environmental and Sustainability Reports	Air Data	Water Data	Waste Data	Chemical Data	Energy Data
Jan 30	MACT SSM Semi-Annual Incidents <sup>1</sup>	●				
Feb 15	Annual Report for Stormwater Industrial Permit for COG850000 for Coal Mining Process Water & Storm Water Combined		●			
Feb 15	Annual Report for Stormwater Industrial Permit for COR040000 Metal Mining Industry		●			
Feb 15	Annual Report for Stormwater Industrial Permit for COG605000 Non-Contact Cooling Water		●			
Feb 28	Annual Report for Stormwater Industrial Permit COG500000 for Sand and Gravel Mining		●			
Mar 1	Large Quantity Generator Biennial Hazardous Waste Report			●		
Mar 1	Tier II Report (EPCRA)				●	
Mar 1	Refrigerant Management Rule (40 CFR 82 Subpart F) Chronic Leakers Large Appliance Report	●				
Mar 31	Annual Report for Stormwater Industrial Permit COR900000 for Non-Extractive Industrial Activity		●			
Mar 31	Greenhouse Gas (GHG) Report (CO Regulation 22) <sup>2</sup>	●				
Mar 31	Greenhouse Gas (GHG) Report (40 CFR Part 98) <sup>2</sup>	●				
More 2026 reports and deadlines on back						

**Note:** This is not an exhaustive list of reporting deadlines. Facility-specific requirements and deadlines may vary. Trinity suggests checking with local regulators for submission deadlines. Submit or postmark reports by the due date for on-time consideration. If due date falls on a weekend or holiday, Trinity recommends you submit or postmark the prior business day.

<sup>1</sup> Refer to the current version of Regulation 8 (5 CCR 1001-10), Control of Hazardous Pollutants, for the list of federal National Emission Standards for Hazardous Air Pollutants which have been incorporated into Colorado's regulation and for which the APCD is the Administrator. Not all NESHAP or individual NESHAP sections are incorporated into Colorado's regulation.

<sup>2</sup> EPA has proposed moving the 2025 GHGRP deadline to June 10, 2026 and eliminating most reporting requirements after 2024 (with Subpart W suspended until 2034). Until finalized, current March 31 deadlines remain in effect. See details at [Rulemaking Notices for GHG Reporting | US EPA](#).

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Due Dates	Colorado Environmental and Sustainability Reports	Air Data	Water Data	Waste Data	Chemical Data	Energy Data
Apr 30	Annual Air Pollutant Emission Notice (APEN) Update <sup>3</sup>	●				
Apr 30	Regulation 7 Tank (Part B, Section I.F.3) Report	●				
Apr 30	Semi-Annual Dehydrator (Regulation 7, Part B, Section I.H.7) Report	●				
May 1	Large Engine Report (Regulation 26, Part B, Section I.D.5) <sup>4</sup>	●				
May 1	Medium Engine Report (Regulation 26, Part B, Section I.D.6) <sup>4</sup>	●				
May 31	Regulation 7 LDAR and Well Production and Compressor Station Pneumatic Controllers (Part B, Sections I.L.7, II.E.9 and III.F.5) Reports	●				
Jun 30	Toxic Air Contaminant (TAC) Reporting (Title V and Synthetic Minor Sources) (Regulation 3, Part A, Section IX) <sup>5</sup>	●				
Jun 30	Regulation 7 Downhole Well Maintenance, Well Liquids Unloading, and Well Plugging Event Report (Part B, Section II.G.3)	●				
Jun 30	Regulation 7 Interim Compliance Reporting for Pneumatic Controllers Methane Emission Reduction Requirements (Part B, Section III.C.5.b.(iv)) <sup>6</sup>	●				
Jun 30	Regulation 7 Transmission and Storage Segment Annual Report and Certification (Part B, Section IV.D)	●				
Jun 30	Oil & Natural Gas Annual Emission Inventory Report (ONGAEIR), including GHG (Regulation 7, Part B, Section V) <sup>5</sup>	●				
Jun 30	Regulation 7 Upstream GHG Intensity Verification Report for (Part B, Section VIII.G.2.)	●				
Jul 1	Toxics Release Inventory (TRI) Report	●	●	●	●	
Jul 30	MACT SSM Semi-Annual Incidents <sup>1</sup>	●				
Jul 31	Regulation 7 ECD Performance Testing Notification Update (Part B, Section II.B.2.j.(iii))	●				
Nov 1	Building Performance Benchmark Report (Regulation 28, Part B, Section I.A)					●
More 2026 reports and deadlines on back						

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<sup>1</sup> Refer to the current version of Regulation 8 (5 CCR 1001-10), Control of Hazardous Pollutants, for the list of federal National Emission Standards for Hazardous Air Pollutants which have been incorporated into Colorado's regulation and for which the APCD is the Administrator. Not all NESHAP or individual NESHAP sections are incorporated into Colorado's regulation.

<sup>3</sup> The revised APEN is due by April 30th if a significant change in annual emissions occurs or if the facility owner/operator prefers to have annual emission fees assessed on actual emissions for the previous calendar year. Otherwise there's no requirement to submit an APEN until renewal.

<sup>4</sup> Large engines are natural gas fired engines > 1000 hp. Medium engines are rich burn natural gas fired engines 100 hp < 1000 hp, lean burn natural gas fired engines > 250 hp < 1000 hp, and diesel or dual fuel engines > 500 hp.

<sup>5</sup> Be aware that while there are no substantial changes for RY2025 (reports due June 30, 2026), changes to the TAC report and ONGAEIR will start in RY2026, for reports due June 30, 2027. Ensure recordkeeping is adequate for reports due next year.

<sup>6</sup> First time report in 2026.

## Colorado Offices

Denver 720.638.7647 / Fort Collins 970.215.0344

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Due Dates	Colorado Environmental and Sustainability Reports	Air Data	Water Data	Waste Data	Chemical Data	Energy Data
Nov 30	Semi-Annual Dehydrator (Regulation 7, Part B, Section I.H.7) Report	●				
Dec 31	Facility-Wide GHG APENS <sup>7</sup>	●				
Dec 31	Regulation 7 Upstream GHG Intensity Verification Third-Party Audit Report (Part B, Section VIII.G.5.) <sup>6</sup>	●				
Dec 31	Title V Monitoring/Compliance/Deviation Reports <sup>8</sup>	●				
Dec 31	MACT Compliance Report <sup>1</sup>	●				
Dec 31	NSPS Compliance Report <sup>9</sup>	●				
TBD	CDP (previously known as Carbon Disclosure Project) <sup>10</sup>	●	●	●	●	●

**Note: This is not an exhaustive list of reporting deadlines. Facility-specific requirements and deadlines may vary. Trinity suggests checking with local regulators for submission deadlines. Submit or postmark reports by the due date for on-time consideration. If due date falls on a weekend or holiday, Trinity recommends you submit or postmark the prior business day.**

<sup>1</sup> Refer to the current version of Regulation 8 (5 CCR 1001-10), Control of Hazardous Pollutants, for the list of federal National Emission Standards for Hazardous Air Pollutants which have been incorporated into Colorado's regulation and for which the APCD is the Administrator. Not all NESHAP or individual NESHAP sections are incorporated into Colorado's regulation.

<sup>6</sup> First time report in 2026.

<sup>7</sup> The facility-wide greenhouse APENS are due by December 31st for operators required to report GHG under Reg 22 or Reg 7 for each facility where the previous calendar year emissions exceed 25,000 tpy CO<sub>2</sub>e. Otherwise there's no requirement to submit an APEN.

<sup>8</sup> Semi-annual compliance and monitoring /deviation reports are facility and permit specific. Check your permit for facility specific deadlines.

<sup>9</sup> Refer to the current version of Regulation 6 (5 CCR 1001-8), Standards of Performance for New Stationary Sources, for the list of federal New Source Performance Standards which have been incorporated into Colorado's regulation and for which the APCD is the Administrator. Not all NSPS or individual NSPS sections are incorporated into Colorado's regulation.

<sup>10</sup> **CDP** is a global non-profit that runs the world's only independent environmental disclosure system for companies, capital markets, cities, states and regions to manage their environmental impacts.

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